

TRANS MOUNTAIN PIPELINE ULC

TOLLS APPLYING ON PETROLEUM

From:
EDMONTON, ALBERTA; KAMLOOPS, BRITISH COLUMBIA

To:
EDMONTON, ALBERTA and
KAMLOOPS, SUMAS, BURNABY & WESTRIDGE MARINE TERMINAL, BRITISH COLUMBIA

Tolls for the transportation of Petroleum are comprised of transmission, applicable charges for receipt and delivery tankage and terminalling, and applicable surcharges/surcredits for Petroleum. The charges within this Toll Schedule are subject to the Rules and Regulations currently in effect and on file with the Canada Energy Regulator.

The charges listed in this Toll Schedule are payable in Canadian currency (\$ / m³).

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I. Net Tolls

Receipt	Destination	Type of Service	Petroleum Type	Mainline tolls	Surcharge (Surcredit)	Tankage Receipt	Tankage Delivery	Terminalling Receipt	Terminalling Delivery	Westridge Loading	Net Toll
Edmonton	Edmonton	Tank Metered, Non Pipe	All	na	-	0.9631	-	0.5225	-	-	1.4856
Edmonton	Edmonton	Tank Non Metered	All	na	-	0.9631	-	0.1261	-	-	1.0893
Edmonton	Edmonton	Metered In, 3rd Party	All	na	-	na	-	0.3569	-	-	0.3569
Edmonton	Kamloops	Tank Metered	Super Light	11.4110	(0.2282)	0.9631	0.2543	0.5225	0.5248	-	13.4475
Edmonton	Kamloops	Tank Non Metered	Super Light	11.4110	(0.2282)	0.9631	0.2543	0.2454	0.5248	-	13.1704
Edmonton	Kamloops	Direct Injected	Super Light	11.4110	(0.2282)	0.1445	0.2543	0.3554	0.5248	-	12.4618
Edmonton	Kamloops	3rd Party Injected	Super Light	11.4110	(0.2282)	0.1445	0.2543	0.0784	0.5248	-	12.1847
Edmonton	Sumas	Tank Metered	Light	15.2647	-	0.9631	1.6954	0.5225	0.4010	-	18.8466
Edmonton	Sumas	Tank Non Metered	Light	15.2647	-	0.9631	1.6954	0.2454	0.4010	-	18.5696
Edmonton	Sumas	Direct Injected	Light	15.2647	-	0.1445	1.6954	0.3554	0.4010	-	17.8609
Edmonton	Sumas	3rd Party Injected	Light	15.2647	-	0.1445	1.6954	0.0784	0.4010	-	17.5839
Edmonton	Sumas	Metered In, Direct Mainline	Light	15.2647	-	0.1445	1.6954	0.3817	0.4010	-	17.8872
Edmonton	Sumas	Tank Metered	Medium	15.2647	0.7632	0.9631	1.6954	0.5225	0.4010	-	19.6098
Edmonton	Sumas	Tank Non Metered	Medium	15.2647	0.7632	0.9631	1.6954	0.2454	0.4010	-	19.3328
Edmonton	Sumas	Direct Injected	Medium	15.2647	0.7632	0.1445	1.6954	0.3554	0.4010	-	18.6241
Edmonton	Sumas	3rd Party Injected	Medium	15.2647	0.7632	0.1445	1.6954	0.0784	0.4010	-	18.3471
Edmonton	Sumas	Metered In, Direct Mainline	Medium	15.2647	0.7632	0.1445	1.6954	0.3817	0.4010	-	18.6504
Edmonton	Sumas	Tank Metered	Heavy	15.2647	2.2897	0.9631	1.6954	0.5225	0.4010	-	21.1363
Edmonton	Sumas	Tank Non Metered	Heavy	15.2647	2.2897	0.9631	1.6954	0.2454	0.4010	-	20.8593
Edmonton	Sumas	Direct Injected	Heavy	15.2647	2.2897	0.1445	1.6954	0.3554	0.4010	-	20.1506
Edmonton	Sumas	3rd Party Injected	Heavy	15.2647	2.2897	0.1445	1.6954	0.0784	0.4010	-	19.8736
Edmonton	Sumas	Metered In, Direct Mainline	Heavy	15.2647	2.2897	0.1445	1.6954	0.3817	0.4010	-	20.1769
Edmonton	Sumas	Tank Metered	Super Heavy	15.2647	3.0529	0.9631	1.6954	0.5225	0.4010	-	21.8995
Edmonton	Sumas	Tank Non Metered	Super Heavy	15.2647	3.0529	0.9631	1.6954	0.2454	0.4010	-	21.6225
Edmonton	Sumas	Direct Injected	Super Heavy	15.2647	3.0529	0.1445	1.6954	0.3554	0.4010	-	20.9138
Edmonton	Sumas	3rd Party Injected	Super Heavy	15.2647	3.0529	0.1445	1.6954	0.0784	0.4010	-	20.6368
Edmonton	Sumas	Metered In, Direct Mainline	Super Heavy	15.2647	3.0529	0.1445	1.6954	0.3817	0.4010	-	20.9401
Edmonton	Burnaby	Tank Metered	Super Light	16.0065	(0.3201)	0.9631	1.6954	0.5225	0.5248	-	19.3923
Edmonton	Burnaby	Tank Non Metered	Super Light	16.0065	(0.3201)	0.9631	1.6954	0.2454	0.5248	-	19.1152
Edmonton	Burnaby	Direct Injected	Super Light	16.0065	(0.3201)	0.1445	1.6954	0.3554	0.5248	-	18.4066
Edmonton	Burnaby	3rd Party Injected	Super Light	16.0065	(0.3201)	0.1445	1.6954	0.0784	0.5248	-	18.1295
Edmonton	Burnaby	Tank Metered	Light	16.0065	-	0.9631	1.6954	0.5225	0.5248	-	19.7124
Edmonton	Burnaby	Tank Non Metered	Light	16.0065	-	0.9631	1.6954	0.2454	0.5248	-	19.4353
Edmonton	Burnaby	Direct Injected	Light	16.0065	-	0.1445	1.6954	0.3554	0.5248	-	18.7267
Edmonton	Burnaby	3rd Party Injected	Light	16.0065	-	0.1445	1.6954	0.0784	0.5248	-	18.4496
Edmonton	Burnaby	Metered In, Direct Mainline	Light	16.0065	-	0.1445	1.6954	0.3817	0.5248	-	18.7530

Receipt	Destination	Type of Service	Petroleum Type	Mainline tolls	Surcharge (Surcredit)	Tankage		Terminalling		Westridge Loading	Net Toll
						Receipt	Delivery	Receipt	Delivery		
Edmonton	Westridge	Tank Metered	Light	16.0633	-	0.9631	1.6954	0.5225	0.5248	2.7538	22.5229
Edmonton	Westridge	Tank Non Metered	Light	16.0633	-	0.9631	1.6954	0.2454	0.5248	2.7538	22.2459
Edmonton	Westridge	Direct Injected	Light	16.0633	-	0.1445	1.6954	0.3554	0.5248	2.7538	21.5373
Edmonton	Westridge	3rd Party Injected	Light	16.0633	-	0.1445	1.6954	0.0784	0.5248	2.7538	21.2602
Edmonton	Westridge	Metered In, Direct Mainline	Light	16.0633	-	0.1445	1.6954	0.3817	0.5248	2.7538	21.5636
Edmonton	Westridge	Tank Metered	Medium	16.0633	0.8032	0.9631	1.6954	0.5225	0.5248	2.7538	23.3261
Edmonton	Westridge	Tank Non Metered	Medium	16.0633	0.8032	0.9631	1.6954	0.2454	0.5248	2.7538	23.0491
Edmonton	Westridge	Direct Injected	Medium	16.0633	0.8032	0.1445	1.6954	0.3554	0.5248	2.7538	22.3405
Edmonton	Westridge	3rd Party Injected	Medium	16.0633	0.8032	0.1445	1.6954	0.0784	0.5248	2.7538	22.0634
Edmonton	Westridge	Metered In, Direct Mainline	Medium	16.0633	0.8032	0.1445	1.6954	0.3817	0.5248	2.7538	22.3668
Edmonton	Westridge	Tank Metered	Heavy	16.0633	2.4095	0.9631	1.6954	0.5225	0.5248	2.7538	24.9324
Edmonton	Westridge	Tank Non Metered	Heavy	16.0633	2.4095	0.9631	1.6954	0.2454	0.5248	2.7538	24.6554
Edmonton	Westridge	Direct Injected	Heavy	16.0633	2.4095	0.1445	1.6954	0.3554	0.5248	2.7538	23.9468
Edmonton	Westridge	3rd Party Injected	Heavy	16.0633	2.4095	0.1445	1.6954	0.0784	0.5248	2.7538	23.6697
Edmonton	Westridge	Metered In, Direct Mainline	Heavy	16.0633	2.4095	0.1445	1.6954	0.3817	0.5248	2.7538	23.9731
Edmonton	Westridge	Tank Metered	Super Heavy	16.0633	3.2127	0.9631	1.6954	0.5225	0.5248	2.7538	25.7356
Edmonton	Westridge	Tank Non Metered	Super Heavy	16.0633	3.2127	0.9631	1.6954	0.2454	0.5248	2.7538	25.4586
Edmonton	Westridge	Direct Injected	Super Heavy	16.0633	3.2127	0.1445	1.6954	0.3554	0.5248	2.7538	24.7500
Edmonton	Westridge	3rd Party Injected	Super Heavy	16.0633	3.2127	0.1445	1.6954	0.0784	0.5248	2.7538	24.4729
Edmonton	Westridge	Metered In, Direct Mainline	Super Heavy	16.0633	3.2127	0.1445	1.6954	0.3817	0.5248	2.7538	24.7763
Kamloops	Sumas	Tank Metered	Light	3.7761	-	0.9631	1.6954	0.3554	0.4010	-	7.1910
Kamloops	Sumas	Direct Injected	Light	3.7761	-	0.1445	1.6954	0.3554	0.4010	-	6.3723
Kamloops	Sumas	Tank Metered	Medium	3.7761	0.1888	0.9631	1.6954	0.3554	0.4010	-	7.3798
Kamloops	Sumas	Direct Injected	Medium	3.7761	0.1888	0.1445	1.6954	0.3554	0.4010	-	6.5611
Kamloops	Sumas	Tank Metered	Heavy	3.7761	0.5664	0.9631	1.6954	0.3554	0.4010	-	7.7574
Kamloops	Sumas	Direct Injected	Heavy	3.7761	0.5664	0.1445	1.6954	0.3554	0.4010	-	6.9387
Kamloops	Burnaby	Tank Metered	Light	4.5179	-	0.9631	1.6954	0.3554	0.5248	-	8.0567
Kamloops	Burnaby	Direct Injected	Light	4.5179	-	0.1445	1.6954	0.3554	0.5248	-	7.2381

II. Pipeline Reclamation Surcharge:

All movements are subject to the Pipeline Reclamation Surcharge.

Pipeline Reclamation Surcharge			
Receipt	Destination	Description	Surcharge
Edmonton	Edmonton	Petroleum	\$0.0006
Edmonton	Kamloops	Petroleum	\$0.5067
Edmonton	Sumas	Petroleum	\$0.6778
Edmonton	Burnaby	Petroleum	\$0.7107
Edmonton	Westridge	Petroleum	\$0.7133
Kamloops	Sumas	Petroleum	\$0.1677
Kamloops	Burnaby	Petroleum	\$0.2006

III. System Optimization Surcharge:

All movements on the Mainline System are subject to the System Optimization Surcharge.

System Optimization Surcharge			
Receipt	Destination	Description	Surcharge
Edmonton	Kamloops	Petroleum	\$0.2407
Edmonton	Sumas	Petroleum	\$0.3220
Edmonton	Burnaby	Petroleum	\$0.3377
Edmonton	Westridge	Petroleum	\$0.3389
Kamloops	Sumas	Petroleum	\$0.0797
Kamloops	Burnaby	Petroleum	\$0.0953

IV. Westridge Dock Premium Surcredit:

All movements on the Mainline System receive a refund of the Westridge Dock Bid Premiums. An additional Reclamation Surcharge Refund credit has been applied to offset the Pipeline Reclamation Surcharge on all Mainline movements. An additional System Optimization Surcharge Refund credit has been applied to offset the System Optimization Surcharge on all Mainline movements.

Westridge Dock Premium Surcredit						
Receipt	Destination	Description	(Surcredit for Toll Reduction)	(Surcredit for Reclamation Surcharge Refund)	(Surcredit for System Optimization Surcharge Refund)	(Total Surcredit)
Edmonton	Kamloops	Petroleum	(\$4.3653)	(\$0.5067)	(\$0.2407)	(\$5.1127)
Edmonton	Sumas	Petroleum	(\$5.8395)	(\$0.6778)	(\$0.3220)	(\$6.8393)
Edmonton	Burnaby	Petroleum	(\$6.1233)	(\$0.7107)	(\$0.3377)	(\$7.1717)
Edmonton	Westridge	Petroleum	(\$8.4332)	(\$0.7133)	(\$0.3389)	(\$9.4854)
Kamloops	Sumas	Petroleum	(\$2.5608)	(\$0.1677)	(\$0.0797)	(\$2.8082)
Kamloops	Burnaby	Petroleum	(\$2.8312)	(\$0.2006)	(\$0.0953)	(\$3.1271)

V. Additional Charges or Refunds:

FIRM SERVICE FEE:

The fee payable by a Term Shipper pursuant to its Contract as set forth in Schedule "A" of such Contract.

WESTRIDGE LOADING CHARGES: All Petroleum loaded over the Westridge Marine Terminal is subject to the Loading Charge of \$2.7538 / m³ as shown in Section I of this Tariff Schedule in addition to the Western Canada Marine Response Corporation's Bulk Oil Cargo Fee and Capital Asset/Loan Fee.

WESTRIDGE DOCK PREMIUM: Petroleum loaded over the Westridge Marine Terminal will be subject to a Bid Premium to be determined by a monthly bid process utilizing the Notice of Shipment – Dock form.

PETROLEUM LOSS ALLOWANCE PERCENTAGES:

Mainline System Crude Petroleum Deliveries	0.37%
Mainline System Refined Petroleum Deliveries	0.25%
Non Mainline System Petroleum Deliveries	0.12%

VI. Commodity Surcharge / Surcredit:

Commodity Surcharges/Surcredits are only applied to Mainline tolls. The Commodity Surcharges/Surcredits are included in the table provided in Section I Net Tolls.

Classification:	Commodity Surcharge/Surcredit (percentage of Mainline toll)
SUPER LIGHT PETROLEUM	-2%
LIGHT PETROLEUM	0%
MEDIUM PETROLEUM	5%
HEAVY PETROLEUM	15%
SUPER HEAVY PETROLEUM	20%

VII. Definition of Receipt Services:

TANK METERED: Receipt Service applicable to all Petroleum transported on the Mainline System normally using regulated meters; regulated manifold; regulated tanks; and regulated blending, and/or booster pumps.

TANK METERED NON PIPELINE: Receipt Service applicable to all Petroleum delivered at Edmonton (not transported on the Mainline) normally using regulated meters; regulated manifold; and regulated tanks. Tank Metered Non Pipeline Receipt Service does not use the regulated blending and booster pumps at Edmonton terminal.

TANK NON METERED: Receipt Service applicable to all Petroleum transported on the Mainline System normally using only regulated tanks; regulated manifold; and regulated blending, and/or booster pumps. Tank Non Metered Receipt Service does not use regulated meters at Edmonton terminal.

TANK NON METERED NON PIPELINE: Receipt Service applicable to all Petroleum delivered at Edmonton (not transported on the Mainline) normally using the regulated manifold and regulated tanks. Tank Non Metered Non Pipeline Receipt Service does not use the regulated meters, blending, and booster pumps at Edmonton terminal.

DIRECT INJECTED: Receipt Service applicable to all Petroleum transported on the Mainline System normally using only regulated meters. Direct Injected Receipt Service does not use regulated tanks; regulated manifold; and regulated blending and booster pumps.

3rd PARTY INJECTED: Receipt Service applicable to all Petroleum transported on the Mainline System which normally does not use regulated meters; regulated tanks; regulated manifold; and regulated blending and booster pumps at Edmonton terminal.

METERED IN, DIRECT MAINLINE Receipt Service applicable to all Petroleum transported on the Mainline System normally using regulated meters and regulated manifold-in. Metered In, Direct Mainline Receipt Service does not use regulated tanks; regulated manifold-out; and regulated blending and booster pumps at Edmonton terminal.

METERED IN, 3rd PARTY Receipt Service applicable to all Petroleum delivered at Edmonton (not transported on the Mainline) normally using regulated meters and regulated manifold-in. Metered In, 3rd Party Receipt Service does not use regulated tanks; regulated manifold-out; and regulated blending and booster pumps at Edmonton terminal.

In the event that the wording in this Tariff differs from the current Rules and Regulations, the current Rules and Regulations shall apply.